

Cellulosic Fuels Development

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The Energy Bioscience Institute



- **Partnership between UCB, UIUC, LBNL, and BP**
- **BP committed \$500M over 10 years**
- **Motivations**
 - Climate change mitigation
 - Security of energy supply
 - Increasing energy demands in future decades
 - Renewable Fuel Standard (Energy Independence and Security Act of 2007) – 16 billion gallons/year by 2022 from cellulose
- **Mission**
 - Apply biological knowledge to the energy sector
 - Find total system solutions to biofuels that are cost effective and sustainable
 - Educate scientists and engineers across the relevant disciplines

Facilities



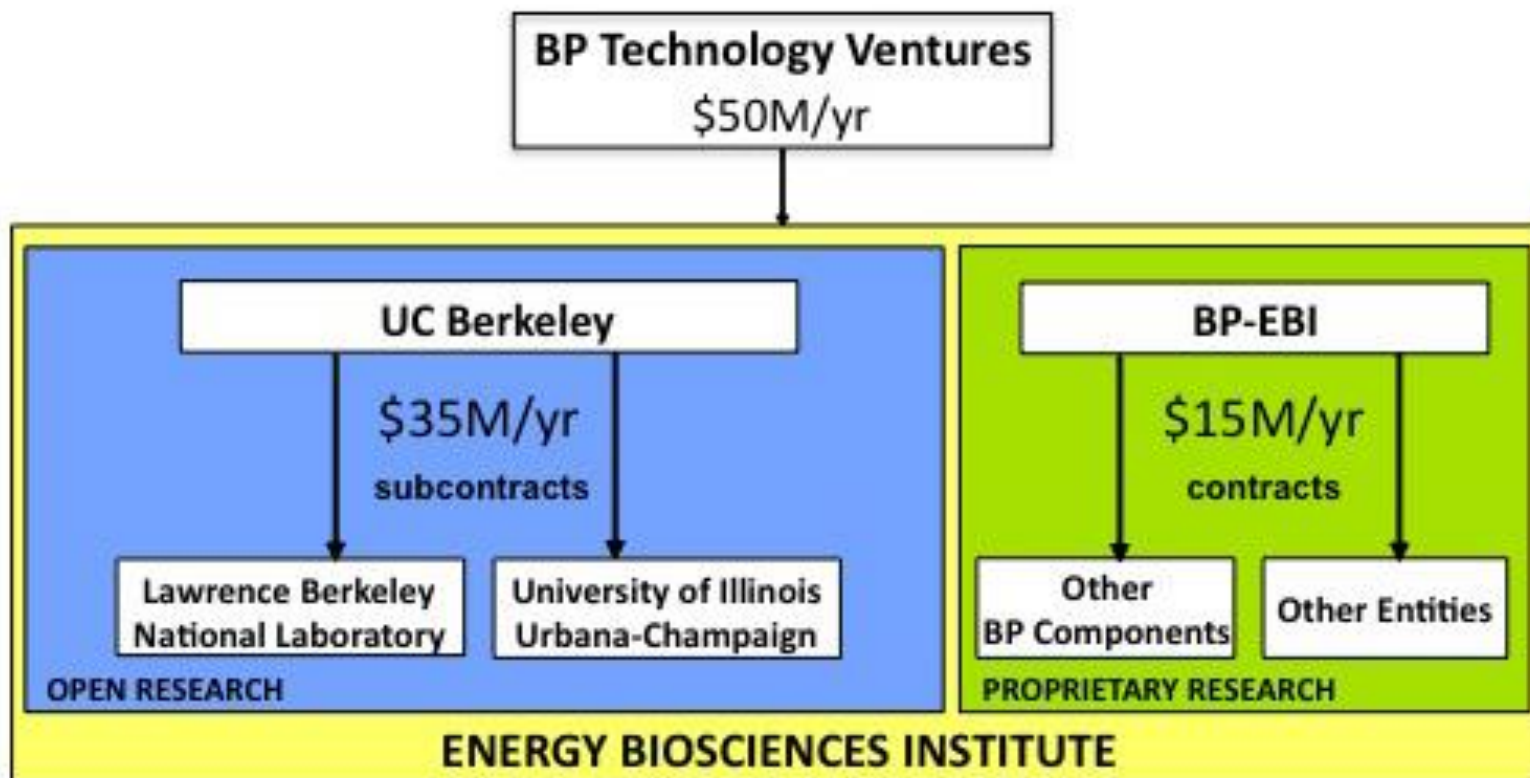
UC Berkeley



UI Urbana-Champaign



EBI Funding

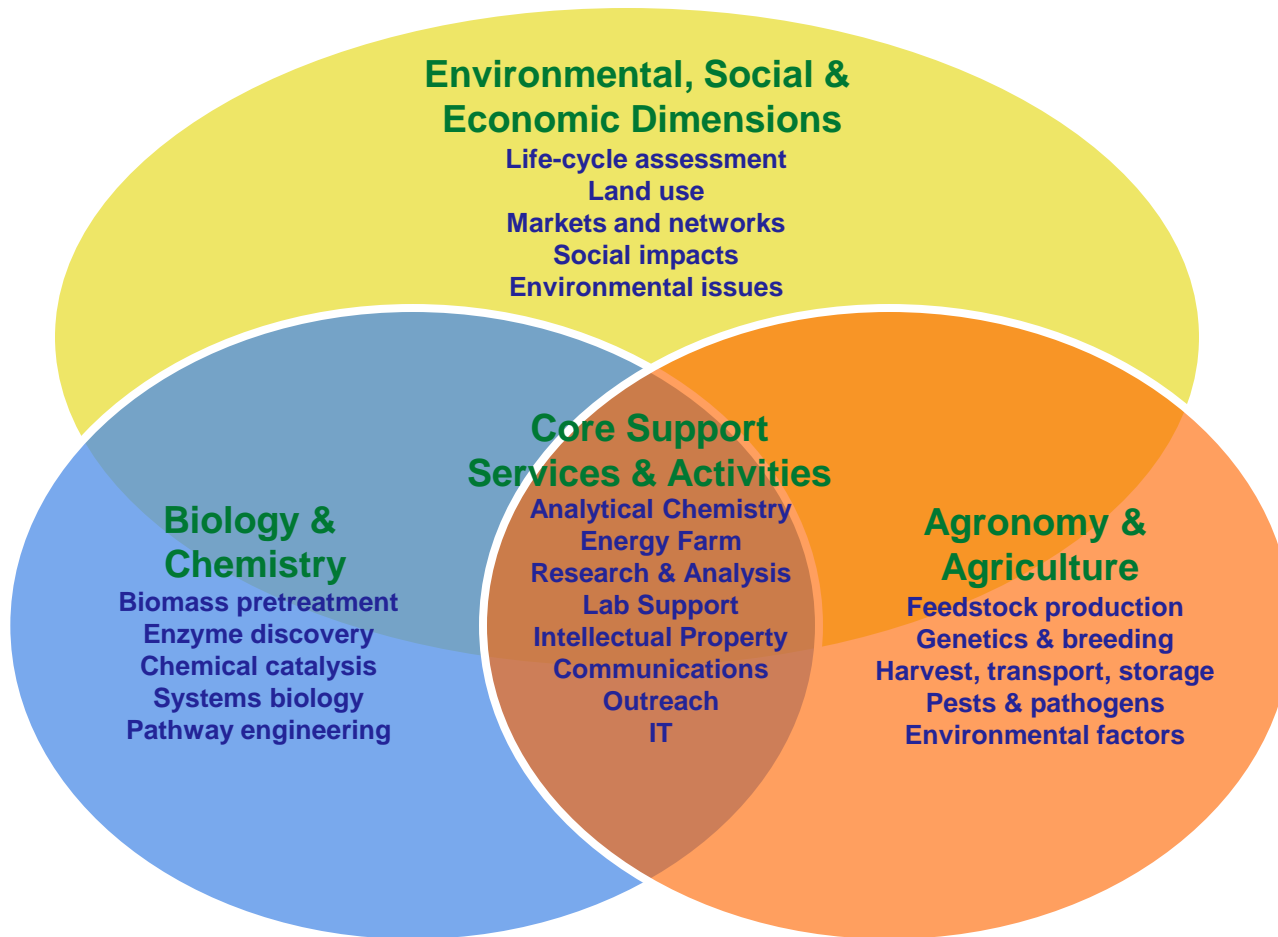


Strategic Initiatives for Research



- **Lignocellulosic biofuels**
 - Feedstocks
 - Deconstruction/Depolymerization
 - Biofuels production
 - Environmental, social and economic dimensions
- **Fossil fuel microbiology**
 - Microbially-enhanced hydrocarbon recovery
 - Control of reservoir biosouring

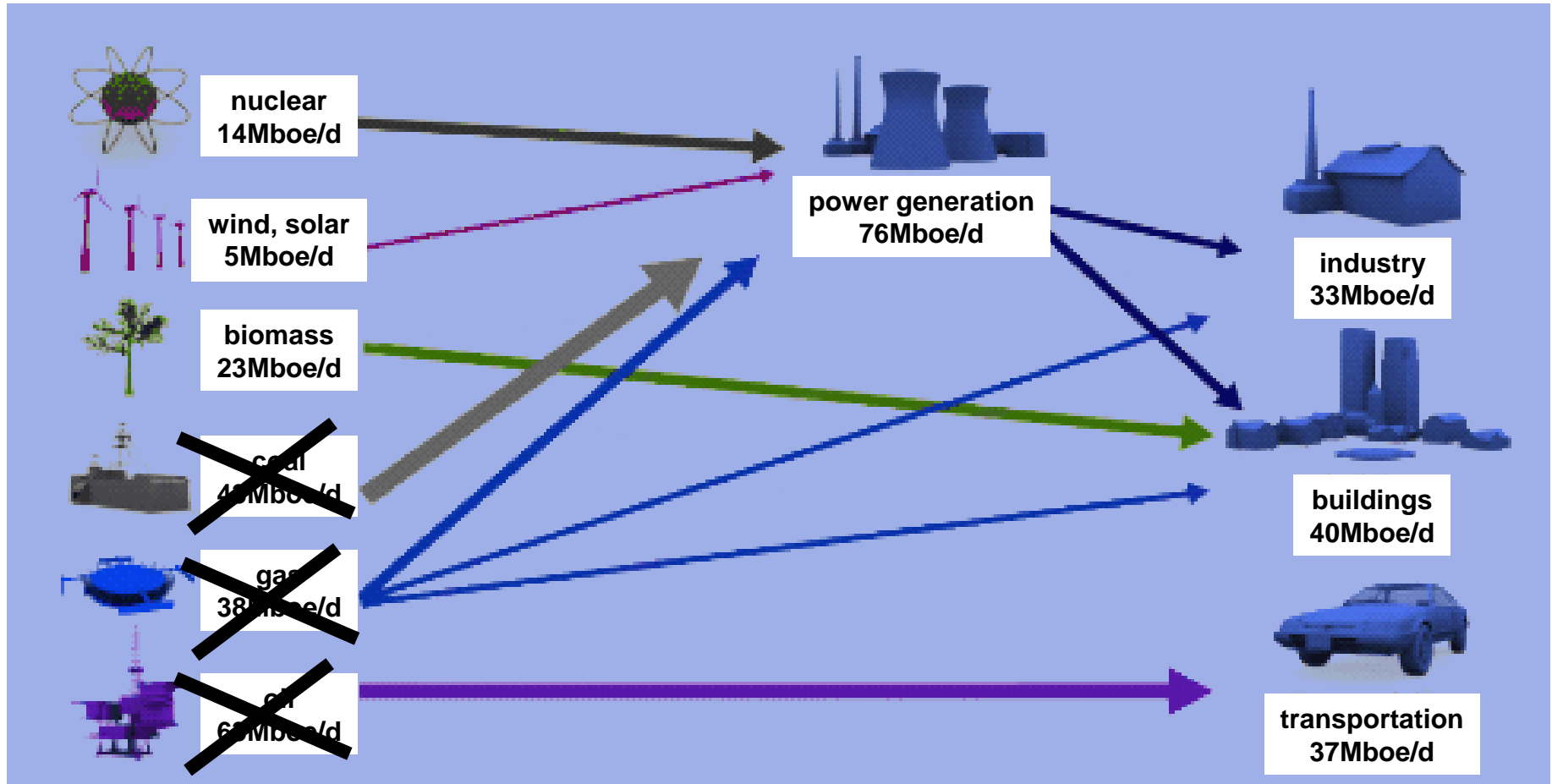
Whole-system approach to biofuels





Energy sources and uses

Not all energy is the same



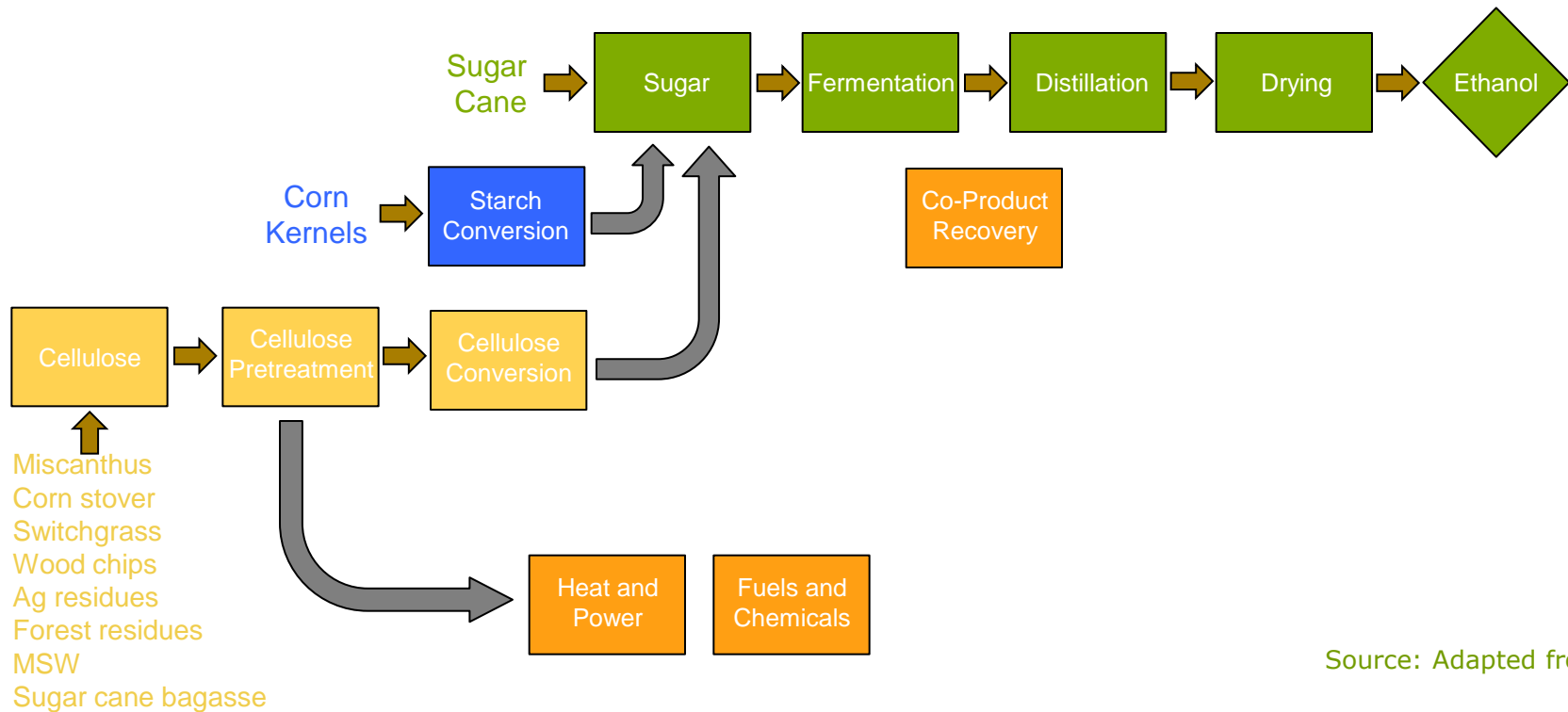
Ethanol Production



Cellulosic Process

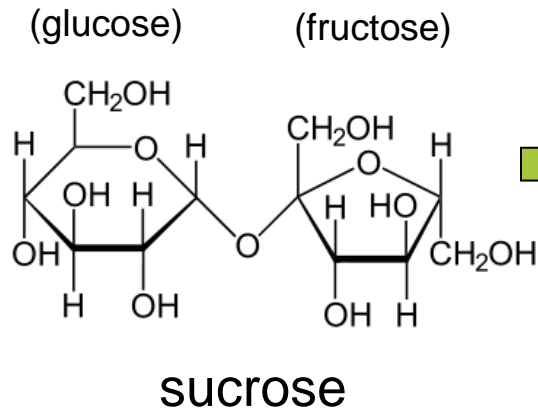
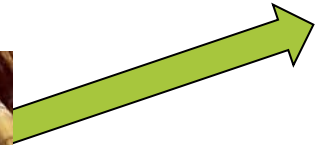
Corn Process

Sugar Cane Process



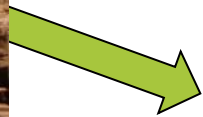
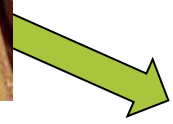
Source: Adapted from B. Dale

Sucrose from sugar cane



sugar
or
ethanol

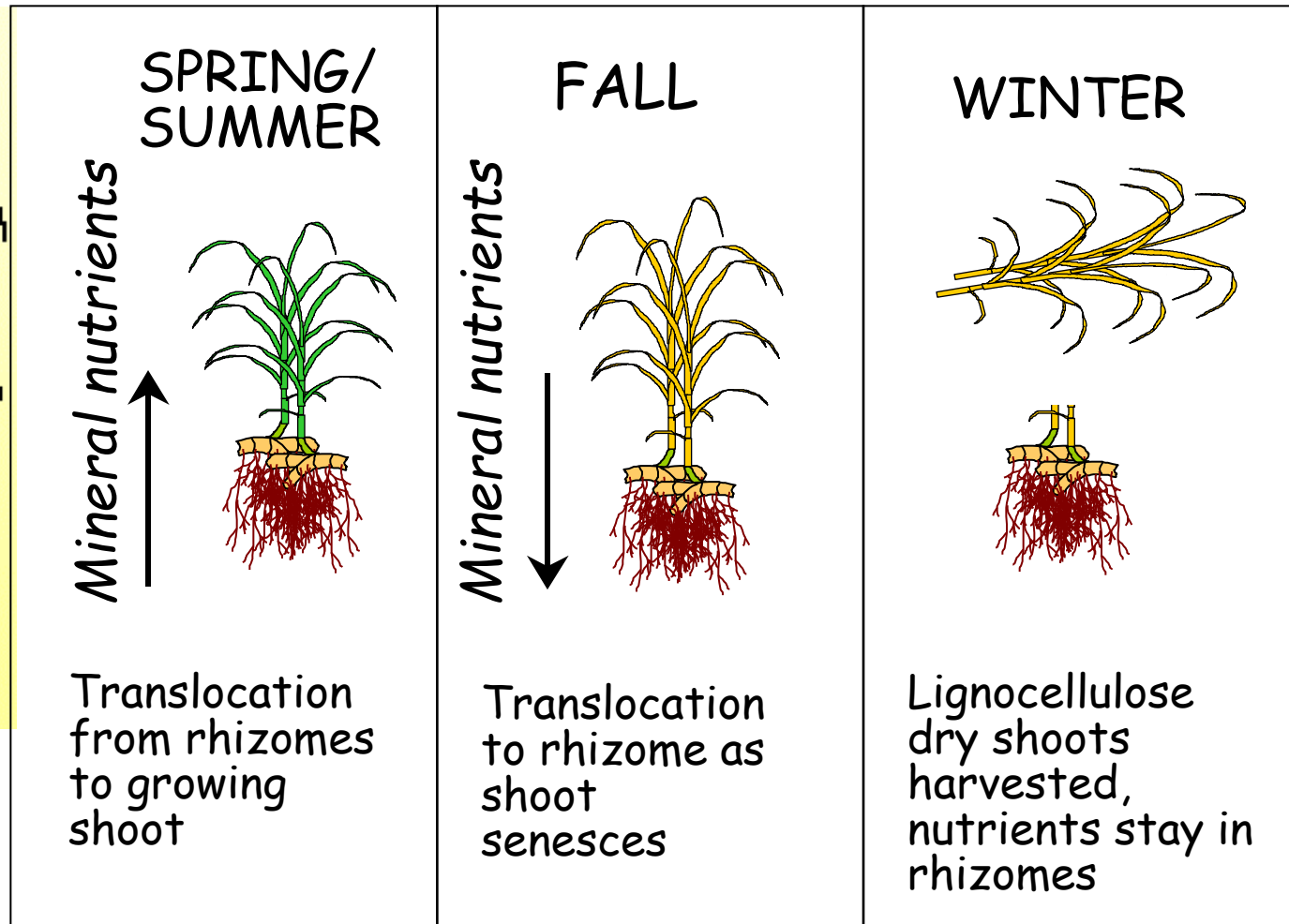
bagasse



electricity

cellulosic ethanol

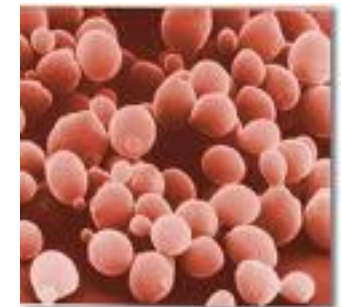
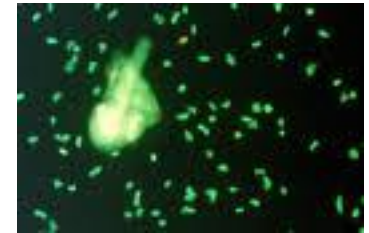
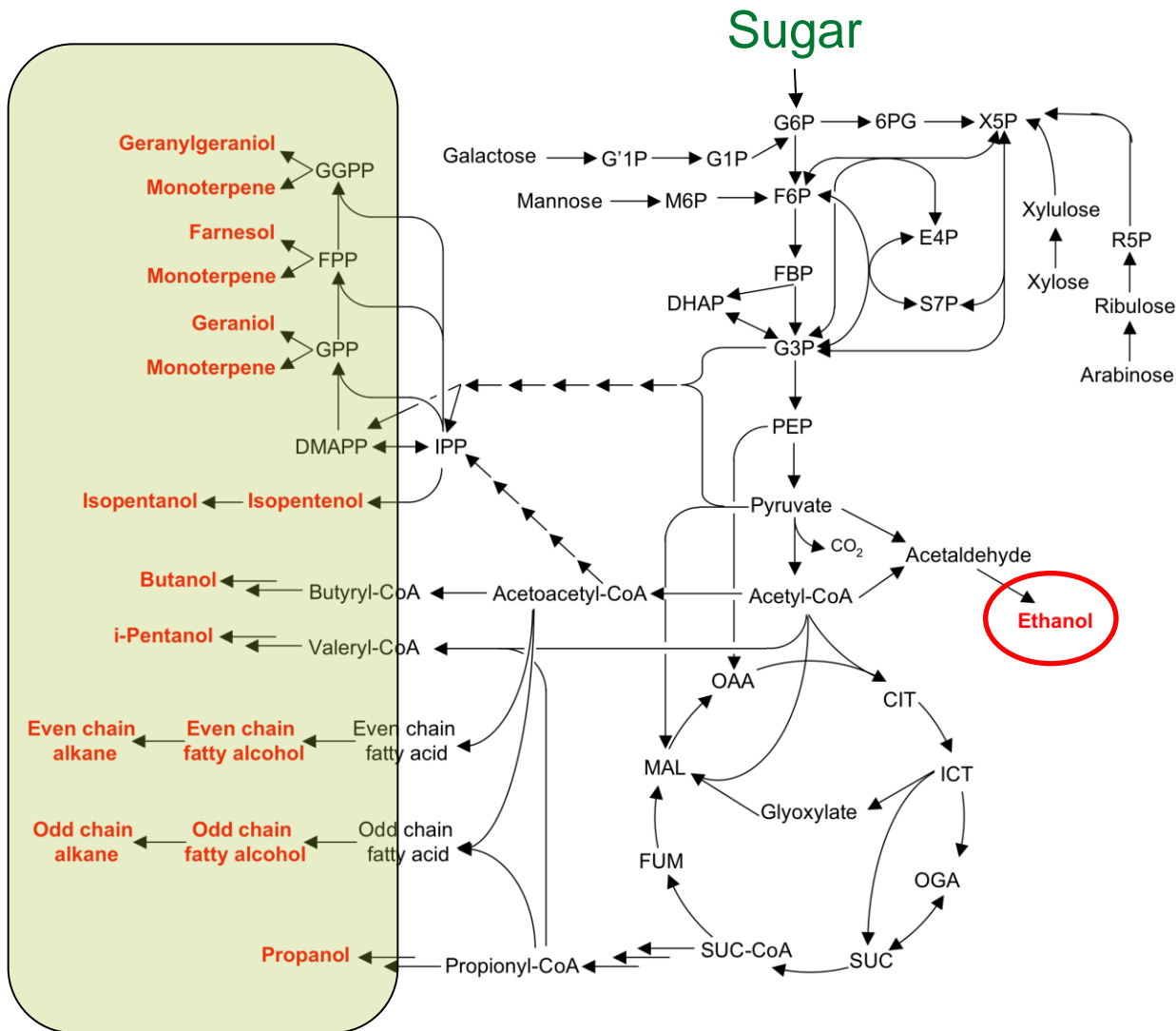
Energy Grasses - *Miscanthus*



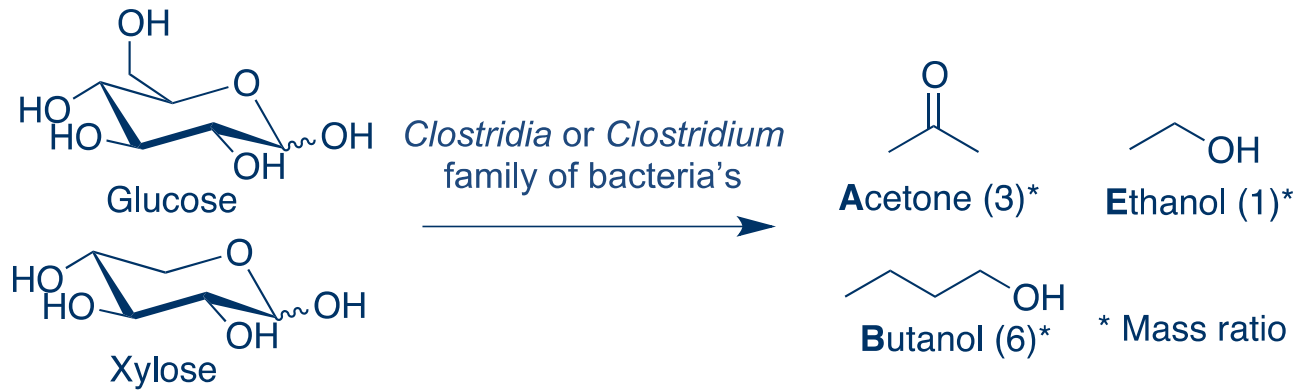
Agave in Semi-arid Regions



Biofuel Production

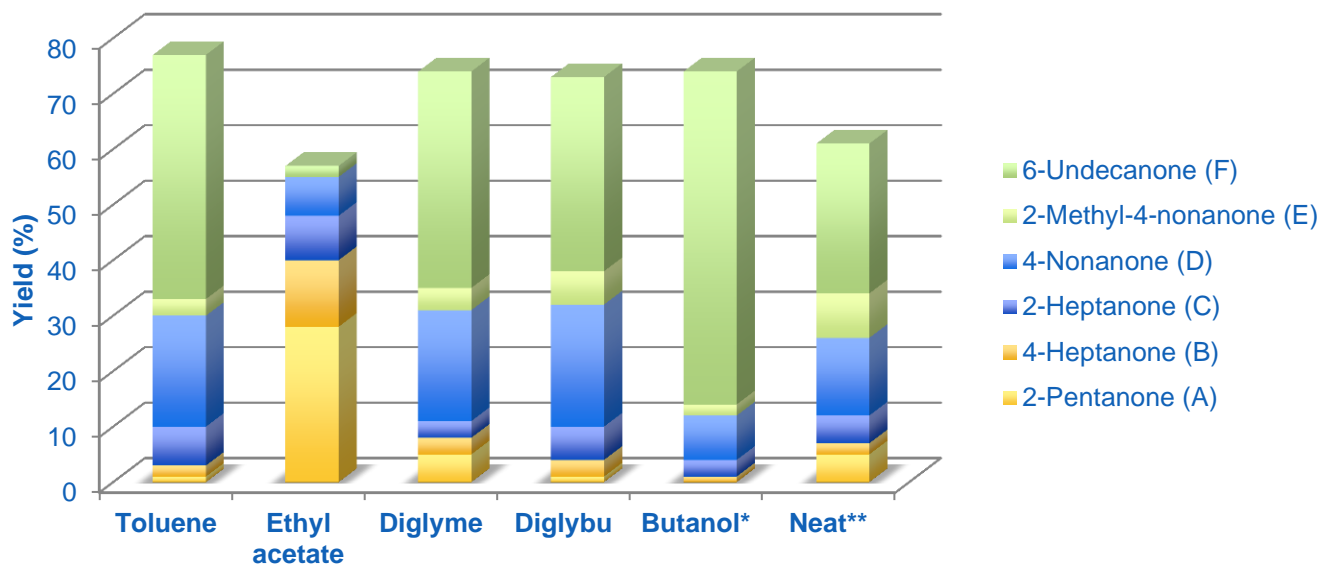
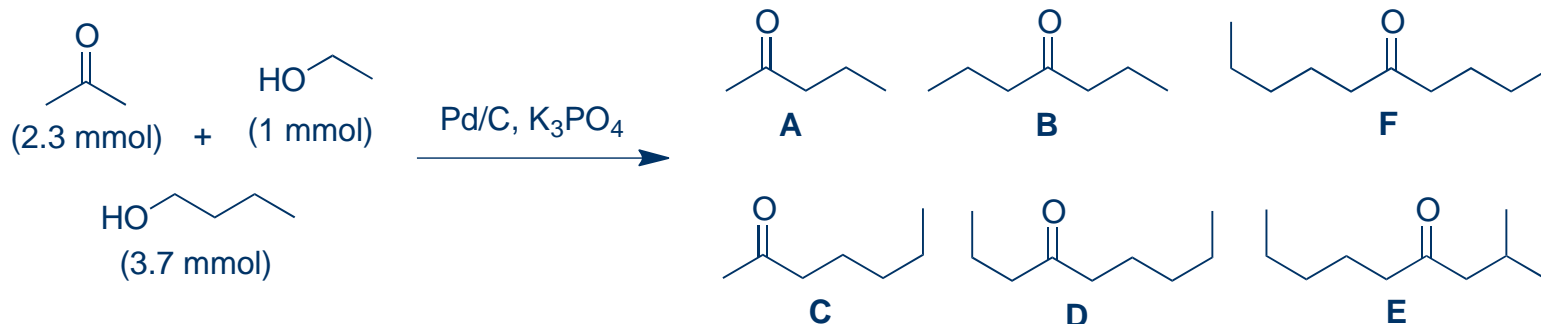


ABE fermentation



Oldest fermentation processes used for the commercial production of a chemical from carbohydrates and one of the efficient methods for the production of acetone and butanol from biomass-derived carbohydrates

Combine biology and chemistry



Pd/C (0.21 mol%), K_3PO_4 (98 mol%), Solvent (1.5 mL), 145 ° C, 20 h; * 32 mol% of K_3PO_4 ; ** two fold of the original conditions with same amount of Pd/C (0.1 mol%) Yields were determined by GC.

Lessons learned...



- **This is not biotechnology**
 - Larger scale, lower value
- **Global industry**
 - Regional supply issues
 - Policies and regulations
- **Investment time frames are longer than anticipated**

Mandates didn't work



NEW RENEWABLE FUELS STANDARD SCHEDULE

Year	Renewable Biofuel	Advanced Biofuel	Cellulosic Biofuel	Biomass-based Diesel	Undifferentiated Advanced Biofuel	Total RFS
2008	9.0					9.0
2009	10.5	.6		.5	0.1	11.1
2010	12	.95	.1	.65	0.2	12.95
2011	12.6	1.35	.25	.8	0.3	13.95
2012	13.2	2	.5	1	0.5	15.2
2013	13.8	2.75	1		1.75	16.55
2014	14.4	3.75	1.75		2	18.15
2015	15	5.5	3		2.5	20.5
2016	15	7.25	4.25		3.0	22.25
2017	15	9	5.5		3.5	24
2018	15	11	7		4.0	26
2019	15	13	8.5		4.5	28
2020	15	15	10.5		4.5	30
2021	15	18	13.5		4.5	33
2022	15	21	16		5	36

- Original LC target was 1.75 billion gallons by 2014
- LC estimated capacity for 2014 ~50 million gallons



What's the problem with scale-up?

- Efficient use of capital
- Full process integration
- Mechanical operations
- Recycle streams
- Impurities and contamination
- Stability over time
- Process robustness
- Time, money and risk



Time and Money

- Basic lab work: 5 M\$, 3 years
- Design build and run pilot plant: 15 M\$, 3 years
- Design build and run Demo plant: 100 M\$, 3 years
- Design build and run first commercial plant: 500 M\$, 3 years
- Many times there are re-cycles
- Linear progress takes 12 years till commercial rollout!

Conclusions



Conclusions

- Still many competing forces and pathways
- Potential for LC biofuels continues to be big
- A matter of when we will get there, not if
- Significant science and innovation still needed
- Process scale up is
 - Inherently risky
 - Time consuming
 - Expensive
 - Innovation cannot be mandated
- Business success requires scale up **and** a commercially winning proposition

LC Capacity in the US



- Abengoa (Kansas)
 - Investment: \$500M
 - Capacity: 25 Mgal/year
- POET-DSM (Iowa)
 - Investment: \$250M
 - Capacity: 25 Mgal/year
- QCCP-ACE (Iowa)
 - Investment: \$9M
 - Capacity: 3.75 Mgal/year

Improvements are possible



Abengoa (Hugoton, Kansas)

- using agricultural (stover) waste
- projected price for LC EtOH - \$2.00-\$2.30/gal by end of 2015
- contrast to Corn EtOH at \$2.31 and gasoline at \$2.23
- current feedstock costs:
 - corn at \$2/gal,
 - ag waste at \$0.70/gal
- current enzyme costs
 - \$1.40/gal – dropping to \$0.50 by 2016 (Dyadic International)

Environmental, social and economic dimensions



- Environmental
 - GHGs, water use, land use, ecosystem impacts/services
- Societal
 - Food and fuel, employment, quality of life
- Economics
 - Micro: farmers and biorefineries (markets and networks, investments)
 - Macro: national and international levels (trade)
- Law and Policy
 - Federal and state regulations and mandates, subsidies, taxes

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Need continuous process

